

Energy Efficiency/Conservation

From a utility perspective

By

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Why Manage Load Growth?

- AELP Corporate Goals
 - Provide safe and reliable electric service from renewable resources
 - Provide among the lowest average electric rates for regulated utilities within Alaska over the long run while maintaining financial integrity
 - Use electric resources efficiently

New management position at AELP

- Energy Services Specialist

Assist customers with energy investment decisions

- Heating systems
- Insulation and building efficiency
- Lighting
- Appliances
- Electric Vehicles

Provide information on Federal, State and Local funding

Manage AELP's DSM program

Trouble shoot customer energy usage problems

Teach electrical safety in schools

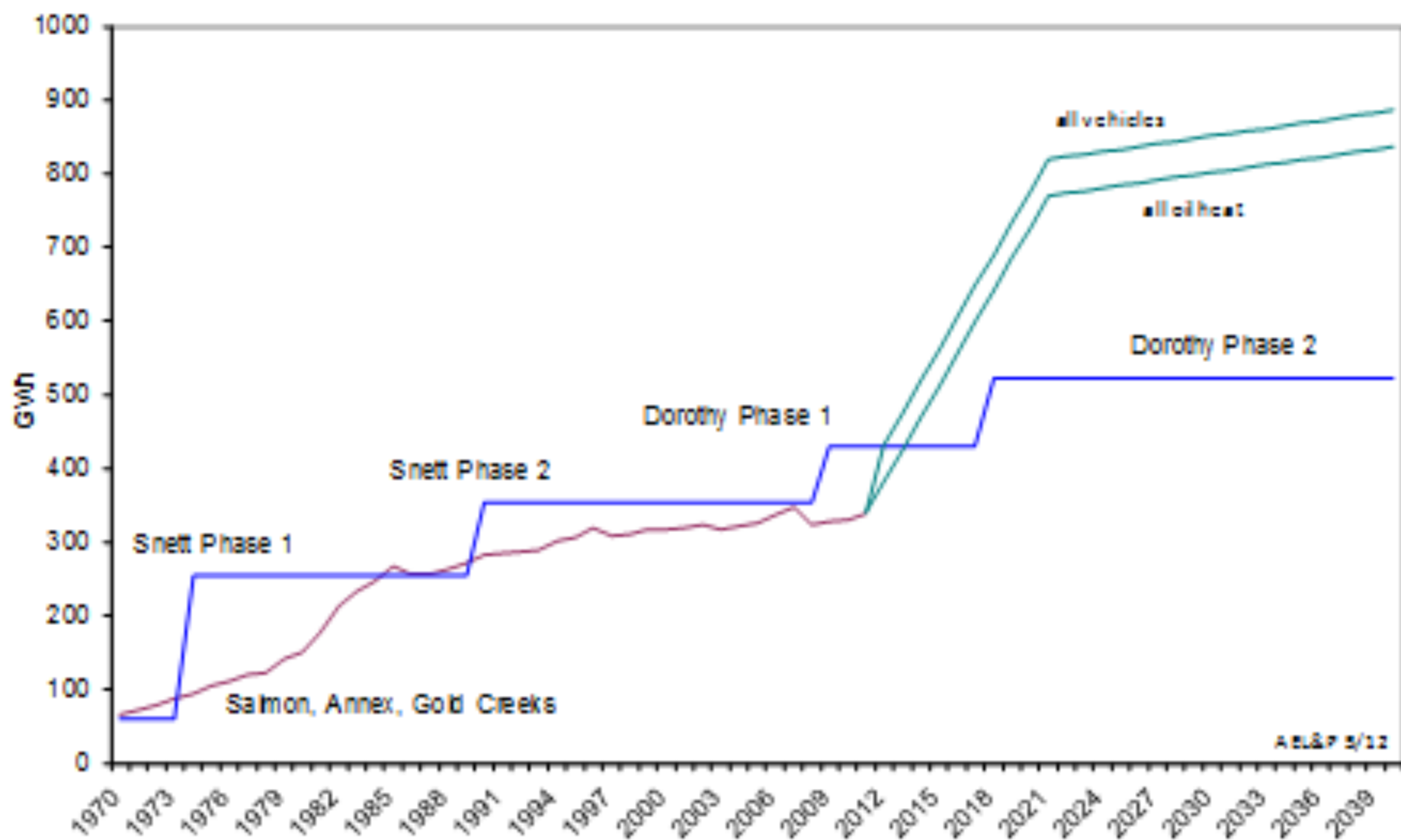
Goal: To postpone as long as possible the need for new base-load generation

Approach

- Promote electrical efficiency measures as a way to generate bandwidth for loads that will shift from petroleum-based fuels to hydropower.
- Encourage biomass and heat pumps as alternatives to fuel oil for space heating.

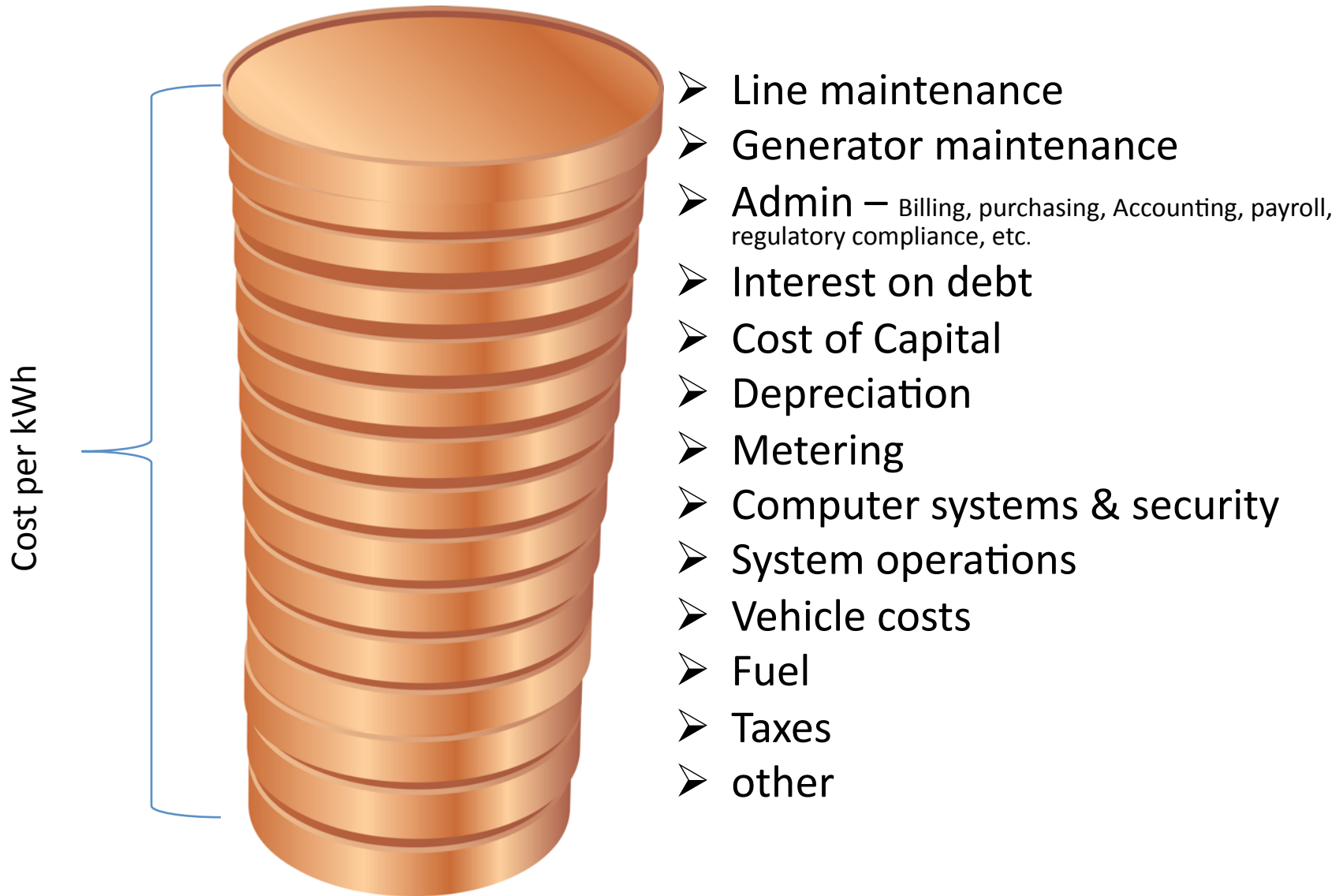


Juneau Area Energy (all elec heat and vehicles)



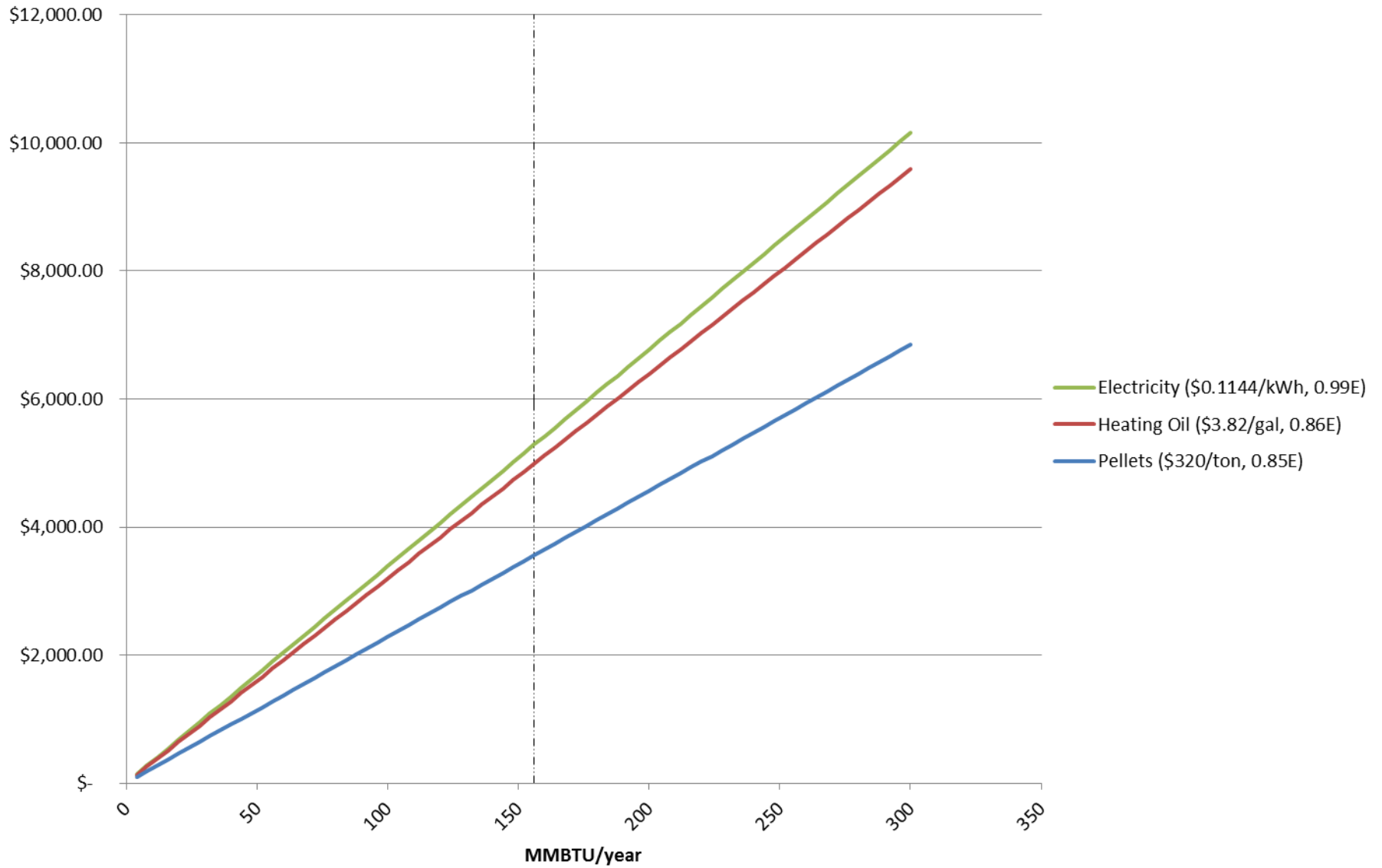
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Utility Rate Structure



$$\text{Cost per kWh} = \text{Total costs} / \text{Total KWh's}$$

Fuel Cost Comparison (\$/MMBTU/Year)



Electric Vehicles

- In Juneau, electric vehicles use about as much oil as space heating
- Only a fraction of the hydro capacity is required to displace the oil used for transportation

Corporate Goal: Use Resources Efficiently

Heating

Oil used for space heating is efficient, around 86%, and comparable in cost to Juneau's current electric rates using old low-cost hydro projects.

Diesel generation at 30% efficiency or constructing new hydro for space heating will inflate electric rates.

Vehicles

Vehicles use fuel inefficiently, typically around 20%.

Very little new hydro is necessary to displace vehicle fuel.

Alaska's hydro projects

Indexed to 2012 \$

Project	Completion Year	Actual Cost	Indexed Cost (2012 \$)	avg MWh	\$/MWh (2012 \$)
Terror Lake	1984	\$ 234,000,000	\$ 482,936,170	117000	\$ 4,128
Solomon Gulch	1981	\$ 69,000,000	\$ 157,853,774	46500	\$ 3,395
Snettisham 1 (Long Lake)	1973	\$ 88,000,000	\$ 426,800,000	195000	\$ 2,189
Swan Lake	1984	\$ 96,171,483	\$ 198,481,571	80000	\$ 2,481
Tyee	1984	\$ 128,691,456	\$ 265,597,260	130000	\$ 2,043
Bradley Lake	1991	\$ 328,000,000	\$ 580,583,942	370000	\$ 1,569
Snettisham 2 (Crater Lake)	1989	\$ 65,000,000	\$ 116,759,259	105000	\$ 1,112
Lake Dorothy	2009	\$ 78,520,419	\$ 84,816,043	75000	\$ 1,131
Black Bear	1995	\$ 11,000,000	\$ 16,776,730	22200	\$ 756
Goat Lake	1997	\$ 10,100,000	\$ 15,118,827	20100	\$ 752

Summary

- Energy conservation and efficiency is the least cost alternative to acquire additional energy capacity
- Low cost hydro electricity is a limited resource and space heating is not the best use of those resources
- Vehicles are an efficient use of electric resources and usage is projected to grow substantially over the next twenty years.

- **Questions?**